ERCB ST 87-5

ERCB

PSU, Block and Project Approvals

Monthly Update

February 1987

AL-1-861

CANADIANA
FEB - 3 1987

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $75

ERCB

Energy Resources
Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Telex 03-821717

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 February 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Nisku F	Project No. 1	New Completion: LS 02/13-26-51-9 W5M
Bonnie Glen D-3A	Block No. 2	Well Reclassification: LS 2-35-46-28 W4M
	Block No. 6 (PSU No. 245)	New Completion: LS 02/9-19-47-27 W4M
	Block No. 9	Well Reclassification: LS 10-6-47-27 W4M
Boundary Lake South Triassic H	Project No. 9	New
Carrot Creek Cardium A	Project No. 2	Addition: LS 8-7-52-12 W5M (64 ha)
Carrot Creek Cardium F	Project No. 2	Addition: LS 4-10-52-12 W5M (64 ha)
	Project No. 3	Granted enhanced recovery recognition: (Pool type 00 to Pool type 20)
Crystal Viking A	Project No. 1	Converted to water injector: LS 16-17-46-3 W5M
Coutts Moulton A	Project No. 1	Control well change: LS 7-22-1-16 W4M
CynPem Cardium C	Project No. 1	New

Pole or area	Pen. Floor or project	Description
Ulsanur Kisha 2	Project No. 1	Mas computations
		Le 5D/1/1-Ch-44-4 WSM
Morale Sian E-3A	Block No. 1	Well modernization
		Le 4-Ch-44-4 Ch4
	Block No. 2 (PWD No. 3A3)	New foundations
		Ca 10-4-Ch-47 CWM
	Block No. 3	Well modernization
		Le 10-4-44-47 MWS
Boundary Lane South Tiananie 4	Project No. 1	None
Carrot Crown Creation A	Project No. 2	Additions
		Ma 4-7-22-12 WSM (24 km)
Carrot Crown Creation F	Project No. 2	Additions
		Ma 4-10-22-12 WSM (84 km)
	Project No. 3	Deepen underwater reservoir excavations (Pool area 00 in Kout area 20)
Crystal Viking A	Project No. 1	Connected to water injection
		Le 14-17-46-3 WSM
Contra Mondaim A	Project No. 2	Control well changes
		Le 7-22-1-16 WMC
Cruise Creation C	Project No. 2	None

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Drumheller D-2B	Block No. 1	New Completion: (error correction) LS 02/4-24-29-20 W4M Well Reclassification: LS 4-24-29-20 W4M
Fenn Big Valley D-2A	PSU No. 39	Well Reclassification: LS 15-35-35-20 W4M
Ferrier Cardium G & L	Project No. 5	New Completion: LS 12-10-38-7 W5M
Fox Creek Beaverhill Lake A	Project No. 1	Additions: NE 1/4 of 14-62-18 W5M (64 ha) E 1/2 of 23-62-18 W5M (128 ha) SW 1/4 of 24-62-18 W5M (64 ha) LS 12-24-62-18 W5M (64 ha) LS 1-26-62-18 W5M (64 ha)
Harmattan East Viking E	Project No. 1	Well Reclassification: LS 02/6-18-32-2 W5M Converted to water injectors: LS 8-7-32-2 W5M LS 8-17-32-2 W5M LS 8-18-32-2 W5M LS 02/8-19-32-2 W5M LS 8-12-32-3 W5M LS 8-13-32-3 W5M LS 8-14-32-3 W5M LS 8-22-32-3 W5M LS 8-23-32-3 W5M LS 8-24-32-3 W5M LS 8-25-32-3 W5M LS 8-26-32-3 W5M LS 8-27-32-3 W5M LS 8-28-32-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Highvale Cardium C	Project NO. 3	Well Reclassifications: LS 16-13-51-4 W5M LS 13-14-51-4 W5M Control well changes: LS 10-14-51-4 W5M LS 13-14-51-4 W5M
Joffre Viking B	Project No. 1	Cancelled
Kakwa A Cardium A	Project No. 2	New
Manyberries Sunburst JJ	Project No. 1	New
Medicine River Glauconitic A	Project No. 15	Well Reclassification: LS 10-18-39-4 W5M
Meekwap D-2A	Project No. 1	Control well changes: LS 12-9-66-15 W5M
Nipisi Gilwood A	Project No. 1	Well Reclassification: LS 2-4-81-8 W5M
	Project No. 229	Well Reclassification: LS 4-12-80-8 W5M
Peavey Blairmore	Project No. 1	Control well changes: LS 7-29-56-24 W4M LS 8-29-56-24 W4M
Pembina Belly River FFF & GGG	Project No. 1	New Completion: LS 8-35-46-2 W5M Control well change: LS 8-35-46-2 W5M
Pembina Cardium	Project No. 46	New Completions: LS 11-6-48-8 W5M LS 13-1-48-9 W5M LS 15-12-48-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Nisku J	Project No. 1	Well Reclassifications: LS 3-30-49-10 W5M
Provost Viking CAK & Mannville E	Project No. 5	Well Reclassifications: LS 2-27-35-10 W4M LS 12-27-35-10 W4M LS 2-28-35-10 W4M LS 12-28-35-10 W4M LS 12-31-35-10 W4M LS 02/2-32-35-10 W4M LS 2-33-35-10 W4M LS 16-33-35-10 W4M LS 02/2-34-35-10 W4M LS 02/12-34-35-10 W4M LS 2-35-35-10 W4M LS 12-35-35-10 W4M LS 02/12-5-36-10 W4M
Swan Hills Beaverhill Lake C	Project No. 61	Control well change: LS 2-27-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Well Reclassification: LS 6-14-67-10 W5M
Virgo Keg River DD	Project No. 1	Well Reclassification: LS 11-31-114-5 W6M
Watts Banff C	Project No. 1	New
Willesden Green Cardium A	Project No. 42	New Completion: LS 8-3-41-5 W5M
Wintering Hills Viking A	PSU No. 24	Well Reclassification: LS 15-19-24-15 W4M
Heavy Crude		
Badger Upper Mannville B	Project No. 1	Addition: LS 9-24-16-18 W4M (16 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Badger Upper Mannville B ... continued		Control well changes: LS 10-24-16-18 W4M LS 15-24-16-18 W4M LS 16-24-16-18 W4M
Chauvin South Sparky A & B	Project No. 3	New Completion: LS 02/6-2-43-2 W4M Control well change: LS 02/6-2-43-2 W4M
Chin Coulee Basal Mannville A	Project No. 10	Well Reclassifications: LS 14-20-7-14 W4M LS 1-30-7-14 W4M
Countess Upper Mannville D	Project No. 1	Well Reclassification: LS 02/1-16-18-15 W4M Control well change: LS 02/1-16-18-15 W4M
David Lloydminster C	Project No. 20	Addition: LS 3-26-40-3 W4M (16 ha) Granted enhanced recovery recognition (Pool type 00 to Pool type 20)
Hayter Dina A	Project No. 2	New Completion: LS 02/11-29-41-1 W4M
Taber South Mannville B	Project No. 1	Well Reclassification: LS 13-16-7-16 W4M
Wainwright Wainwright B	Project No. 2	Control well changes: LS D0/13-2-45-6 W4M LS D2/14-2-45-6 W4M LS D0/15-2-45-6 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Wainwright Wainwright & Sparky A	Project No. 2	Well Reclassification: LS DO/9-28-45-6 W4M
	Project No. 3	Well Reclassification: LS DO/6-2-46-6 W4M

EFFECTIVE DATE	OPER NO
01 FEB 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BIGORAY NISKU F PROJECT NO 1	0126	696006	20	00	000	001	11.5	11.5	64	
02	13	26	05	10	95	0	CHEVRON ET AL BIGORAY A13-26-51-9	0126	696006	20	00	000	001				108003
00	14	26	05	10	95	0	CEGO HUBER BIGORAY 14-26-51-9	0126	696006	20	00	000	001			64	108000
02	14	26	05	10	95	0	CHEVRON ET AL BIGORAY 14-26-51-9	0126	696006	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	045

EFFECTIVE DATE	OPER. NO
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BONNIE GLEN D-3A BLOCK NO 2	0151	720001	00	02	000	000	9.0	324.0	672	
00	01	25	04	62	8	40	TEXACO PIGEON LAKE NO 1-25	0151	720001	00	02	236	000			16	107100
00	02	25	04	62	8	40	TEXACO PIGEON LAKE NO 2-25	0151	720001	00	02	237	000			16	107100
00	03	25	04	62	8	40	TEXACO PIGEON LAKE NO 3-25	0151	720001	00	02	149	000			16	207900
00	04	25	04	62	8	40	TEXACO PIGEON LAKE NO 4-25	0151	720001	00	02	150	000			16	107100
00	05	25	04	62	8	40	TEXACO PIGEON LAKE NO 5-25	0151	720001	00	02	151	000			16	107000
00	06	25	04	62	8	40	TEXACO PIGEON LAKE NO 6-25	0151	720001	00	02	152	000			16	107000
00	07	25	04	62	8	40	TEXACO PIGEON LAKE NO 7-25	0151	720001	00	02	176	000			16	107000
00	10	25	04	62	8	40	TEXACO BONNIE GLEN 10-25-46-28	0151	720001	00	02	249	000			16	107000
00	11	25	04	62	8	40	TEXACO PIGEON LAKE NO 11-25	0151	720001	00	02	250	000			16	107000
00	12	25	04	62	8	40	TEXACO PIGEON LAKE NO 12-25	0151	720001	00	02	172	000			16	107000
00	13	25	04	62	8	40	TEXACO PIGEON LAKE NO 13-25	0151	720001	00	02	173	000			16	107000
00	14	25	04	62	8	40	TEXACO PIGEON LAKE NO 14-25	0151	720001	00	02	174	000			16	107000
00	15	25	04	62	8	40		0151	720001	00	02	174	000			16	300000
00	01	26	04	62	8	42	TEXACO PIGEON LAKE NO 1-26	0151	720001	00	02	162	000			16	107100
00	02	26	04	62	8	40	TEXACO PIGEON LAKE NO 2-26	0151	720001	00	02	177	000			16	107000
00	07	26	04	62	8	40	TEXACO PIGEON LAKE NO 7-26	0151	720001	00	02	076	000			16	209900
00	08	26	04	62	8	40	TEXACO PIGEON LAKE NO 8-26	0151	720001	00	02	163	000			16	107900
00	09	26	04	62	8	40	TEXACO PIGEON LAKE NO 9-26	0151	720001	00	02	164	000			16	107900
00	10	26	04	62	8	40	TEXACO PIGEON LAKE NO 10-26	0151	720001	00	02	076	000			16	107900
00	14	26	04	62	8	40	TEXACO BONNIE GLEN 14-26-46-28	0151	720001	00	02	242	000			16	107000
00	15	26	04	62	8	40	TEXACO PIGEON LAKE NO 15-26	0151	720001	00	02	243	000			16	107000
00	16	26	04	62	8	40	TEXACO PIGEON LAKE NO 16-26	0151	720001	00	02	244	000			16	107000
00	01	35	04	62	8	40	TEXACO PIGEON LAKE NO 1-35	0151	720001	00	02	156	000			16	107900
00	02	35	04	62	8	40	TEXACO PIGEON LAKE NO 2-35	0151	720001	00	02	157	000			16	107000
00	07	35	04	62	8	40	TEXACO PIGEON LAKE NO 7-35	0151	720001	00	02	158	000			16	107000
00	08	35	04	62	8	40	TEXACO PIGEON LAKE NO 8-35	0151	720001	00	02	159	000			16	107000
00	09	35	04	62	8	40	TEXACO PIGEON LAKE NO 9-35	0151	720001	00	02	165	000				507000
02	09	35	04	62	8	40	TEXACO BONNIE GLEN 9-35	0151	720001	00	02	165	000			16	107000
00	10	35	04	62	8	40	TEXACO PIGEON LAKE NO 10-35	0151	720001	00	02	166	000			16	107000
00	15	35	04	62	8	40	TEXACO PIGEON LAKE NO 15-35	0151	720001	00	02	083	000			16	107900
00	16	35	04	62	8	40	TEXACO PIGEON LAKE NO 16-35	0151	720001	00	02	084	000			16	107900
00	02	36	04	62	8	40	TEXACO BONNIE GLEN 2-36-46-28	0151	720001	00	02	251	000			16	107000
00	03	36	04	62	8	40	TEXACO PIGEON LAKE NO 3-36	0151	720001	00	02	252	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO
01 FEB 1987	017

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 4-36	0151	720001	00	02	085	000			16	107000
00	05	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 5-36	0151	720001	00	02	086	000			16	107000
00	06	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 6-36	0151	720001	00	02	154	000			16	107000
00	07	36	04	62	8	4	0 TEXACO BONNIE GLEN 7-36-46-28	0151	720001	00	02	155	000			16	107000
00	10	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 10-36	0151	720001	00	02	167	000			16	107000
00	11	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 11-36	0151	720001	00	02	169	000			16	507000
00	12	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 12-36	0151	720001	00	02	160	000			16	507000
02	12	36	04	62	8	4	0 TEXACO BONNIE GLEN 12-36-46-28	0151	720001	00	02	160	000				607000
00	13	36	04	62	8	4	0 TEXACO PIGEON LAKE NO 13-36	0151	720001	00	02	161	000			16	107900
00	14	36	04	62	8	4	0 TEXACO BGLEN 14-36-46-28	0151	720001	00	02	170	000			16	107900
00	15	36	04	62	8	4	0 TEXACO PIGEON LAKE 15-36	0151	720001	00	02	168	000			16	107904

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 6	0151	720001	00	06	000	000	9.0	459.0	944	
00	02	17	04	72	7	40	TEXACO MCCOLL MOODIE REYNOLDS NO 1	0151	720001	00	06	189	000			16	107000
00	03	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-4	0151	720001	00	06	247	000			16	107000
00	04	17	04	72	7	42	TEXACO CPR C2 BGLEN IN 4-17-47-27	0151	720001	00	06	219	000			16	107100
00	05	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-1	0151	720001	00	06	220	000			16	107000
00	06	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO C-3	0151	720001	00	06	248	000			16	107000
02	06	17	04	72	7	40	TEXACO CPR BONNIE GLEN 6-17-47-27	0151	720001	00	06	248	000				607000
00	07	17	04	72	7	40	TEXACO MCCOLL MOODIE NO 1	0151	720001	00	06	190	000			16	107000
00	09	17	04	72	7	40		0151	720001	00	06	127	000			16	300000
00	10	17	04	72	7	40	TEXACO MCCOLL REYNOLDS NO 2	0151	720001	00	06	127	000			16	107000
00	11	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-4	0151	720001	00	06	097	000			16	107000
00	12	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-2	0151	720001	00	06	098	000			16	107000
00	13	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-3	0151	720001	00	06	099	000				507000
02	13	17	04	72	7	40	TEXACO BONNIE GLEN 13-17-47-27	0151	720001	00	06	099	000			16	107000
00	14	17	04	72	7	40	TEXACO BONNIE GLEN C P R NO A-1	0151	720001	00	06	100	000				507000
02	14	17	04	72	7	40	TEXACO BONNIE GLEN 14-17-47-27	0151	720001	00	06	100	000			16	107000
00	15	17	04	72	7	40	TEXACO MCCOLL REYNOLDS NO 1	0151	720001	00	06	201	000			16	107000
00	16	17	04	72	7	40	TEXACO TEXCAN BONNIE GLEN 16-17-47	0151	720001	00	06	202	000			16	107000
00	01	18	04	72	7	40	TEXACO BONNIE GLEN NO C-4	0151	720001	00	06	101	000			16	107100
00	02	18	04	72	7	40	TEXACO BONNIE GLEN NO C-5	0151	720001	00	06	102	000			16	107100
00	03	18	04	72	7	40	TEXACO BONNIE GLEN NO C-6	0151	720001	00	06	105	000			16	107100
00	04	18	04	72	7	40	TEXACO BONNIE GLEN CROWN NO C-13	0151	720001	00	06	106	000			16	107000
00	05	18	04	72	7	40	TEXACO BONNIE GLEN 5-18-47-27	0151	720001	00	06	107	000			16	107000
00	06	18	04	72	7	40	TEXACO BONNIE GLEN NO C-10	0151	720001	00	06	108	000			16	107000
00	07	18	04	72	7	40	TEXACO BONNIE GLEN NO C-7	0151	720001	00	06	103	000			16	107000
00	08	18	04	72	7	40	TEXACO BONNIE GLEN NO C-3	0151	720001	00	06	104	000			16	107000
00	09	18	04	72	7	40	TEXACO BONNIE GLEN NO C-1	0151	720001	00	06	109	000			16	107000
00	10	18	04	72	7	40	TEXACO BONNIE GLEN NO C-8	0151	720001	00	06	110	000			16	107000
00	11	18	04	72	7	40	TEXACO BONNIE GLEN NO C-11	0151	720001	00	06	199	000			16	107000
00	12	18	04	72	7	40		0151	720001	00	06	199	000			16	300000
00	14	18	04	72	7	40	TEXACO BONNIE GLEN NO C-12	0151	720001	00	06	200	000			16	107004
00	15	18	04	72	7	40	TEXACO BONNIE GLEN NO C-9	0151	720001	00	06	111	000			16	107000
00	16	18	04	72	7	40	TEXACO BONNIE GLEN NO C-2	0151	720001	00	06	112	000			16	107000
00	01	19	04	72	7	40	TEXACO BONNIE GLEN C P R NO B-1	0151	720001	00	06	095	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-3	0151	720001	00	06	091	000			16	107000
00	03	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO K-1	0151	720001	00	06	091	000			16	109000
00	06	19	04	27	4	0	TEXACO CPR BONNIE GLEN 6-19-47-27	0151	720001	00	06	205	000			16	107000
00	07	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-4	0151	720001	00	06	206	000			16	107000
00	08	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO B-2	0151	720001	00	06	096	000			16	107000
00	09	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO F-1	0151	720001	00	06	245	000				107005
02	09	19	04	27	4	0	TEXACO BONNIE GLEN 9-19-47-27	0151	720001	00	06	245	000			16	107000
00	10	19	04	27	4	0	TEXACO CPR F3 BGLEN IN 10-19-47-27	0151	720001	00	06	246	000			16	107000
00	15	19	04	27	4	0		0151	720001	00	06	208	000			16	300000
00	16	19	04	27	4	0	TEXACO BONNIE GLEN C P R NO F-2	0151	720001	00	06	208	000			16	107900
00	01	20	04	27	4	0	TEXACO TEXCAN D BGLEN 1-20-47-27	0151	720001	00	06	209	000			16	107004
00	02	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO D-1	0151	720001	00	06	210	000			16	107000
00	03	20	04	27	4	0	TEXACO BONNIE GLEN NO A-1	0151	720001	00	06	115	000			16	107000
00	04	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-2	0151	720001	00	06	116	000			16	107000
00	05	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN A-3	0151	720001	00	06	117	000			16	107000
00	06	20	04	27	4	0	TEXACO TEXCAN A6 BGLEN 6-20M2-47-27	0151	720001	00	06	118	000				137005
02	06	20	04	27	4	0	TEXACO BONNIE GLEN 6-20-47-27	0151	720001	00	06	118	000			16	107000
00	07	20	04	27	4	0	TEXACO BONNIE GLEN NO D-2	0151	720001	00	06	211	000			16	107000
00	08	20	04	27	4	0	TEXACO TEXCAN D BGLEN 8-20-47-27	0151	720001	00	06	212	000			16	107000
00	11	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-7	0151	720001	00	06	119	000			16	107000
00	12	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-4	0151	720001	00	06	120	000			16	107000
00	13	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO A-5	0151	720001	00	06	121	000			16	107000
00	14	20	04	27	4	0	TEXACO MCCOLL BONNIE GLEN N3 A-8	0151	720001	00	06	122	000			16	107000
00	01	29	04	27	4	0	TEXACO BONNIE GLEN 1-29-47-27	0151	720001	00	06	221	000			16	107000
00	02	29	04	27	4	0	TEXACO BONNIE GLEN CROWN NO G-1	0151	720001	00	06	221	000			16	209000
00	03	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-2	0151	720001	00	06	123	000			16	107000
00	04	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-1	0151	720001	00	06	213	000			16	107000
00	05	29	04	27	4	0	TEXACO BONNIE GLEN NO E-3	0151	720001	00	06	125	000			16	107000
00	06	29	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO E-4	0151	720001	00	06	123	000			16	209000
00	07	29	04	27	4	0	TEXACO BONNIE GLEN NO G-2	0151	720001	00	06	222	000			16	107000
00	01	30	04	27	4	0	TEXACO MCCOLL BONNIE GLEN NO F-1	0151	720001	00	06	214	000			16	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	06	000	000

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	017

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BONNIE GLEN D-3A BLOCK NO 9	0151	720001	00	09	000	000	9.0	207.0	368	
00	04	05	04	72	7	40	TEXACO BONNIE GLEN C P R NO D-2	0151	720001	00	09	128	000			16	107000
00	05	05	04	72	7	40	TEXACO BONNIE GLEN C P R NO D-3	0151	720001	00	09	203	000			16	107100
00	06	05	04	72	7	40	TEXACO CPR BONNIE GLEN 6-5-47-27	0151	720001	00	09	204	000			16	107100
00	01	06	04	72	7	40	TEXACO BONNIE GLEN NO B-4	0151	720001	00	09	129	000			16	107000
00	02	06	04	72	7	40	TEXACO B1 BGLEN 2-6M2-47-27	0151	720001	00	09	130	000			16	137000
00	03	06	04	72	7	40	TEXACO BONNIE GLEN NO B-5	0151	720001	00	09	133	000			16	107000
00	04	06	04	72	7	40	TEXACO BONNIE GLEN NO B-3	0151	720001	00	09	134	000			16	107000
00	05	06	04	72	7	40	TEXACO BONNIE GLEN NO B-16	0151	720001	00	09	135	000			16	107000
00	06	06	04	72	7	40	TEXACO BONNIE GLEN NO B-14	0151	720001	00	09	136	000			16	107000
00	07	06	04	72	7	40	TEXACO B11 BGLEN 7-6M2-47-27	0151	720001	00	09	131	000			16	137000
00	08	06	04	72	7	40	TEXACO BONNIE GLEN NO B-6	0151	720001	00	09	132	000			16	107100
00	09	06	04	72	7	40	TEXACO BONNIE GLEN NO B-7	0151	720001	00	09	137	000			16	107100
00	10	06	04	72	7	40	TEXACO B9 BGLEN 10-6M2-47-27	0151	720001	00	09	138	000			16	137000
00	11	06	04	72	7	40	TEXACO BONNIE GLEN NO B-12	0151	720001	00	09	141	000			16	107000
00	12	06	04	72	7	40	TEXACO BONNIE GLEN B-15	0151	720001	00	09	142	000			16	107000
00	13	06	04	72	7	40	TEXACO BONNIE GLEN NO B-13	0151	720001	00	09	143	000			16	107100
00	14	06	04	72	7	40	TEXACO BONNIE GLEN NO B-10	0151	720001	00	09	144	000			16	107000
00	15	06	04	72	7	40	TEXACO BONNIE GLEN NO B-8	0151	720001	00	09	139	000			16	107100
00	16	06	04	72	7	40	TEXACO BONNIE GLEN NO B-2	0151	720001	00	09	140	000			16	107100
00	01	01	04	72	8	40	TEXACO BONNIE GLEN C P R NO G-1	0151	720001	00	09	145	000			16	107000
00	08	01	04	72	8	40	TEXACO BONNIE GLEN C P R NO G-2	0151	720001	00	09	146	000			16	107000
00	09	01	04	72	8	40	TEXACO BONNIE GLEN C P R NO H-2	0151	720001	00	09	147	000			16	107000
00	16	01	04	72	8	40	TEXACO BONNIE GLEN C P R NO H-1	0151	720001	00	09	148	000			16	107100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	09	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

EFFECTIVE DATE	OPER NO.
01 FEB 1987	DG5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PRCJ 9	0157	500008	00	00	000	009	8.0	24.0	256	
00	16	09	08	41	2	60	KOCK ET AL BOUNDARY LAKE S 16-9	0157	500008	00	00	000	009			64	108100
00	08	16	08	41	2	62	KOCH ET AL BOUNDARY LK 8-16-84-12	0157	500008	00	00	000	009			64	108100
00	16	16	08	41	2	60	KOCH ET AL BDRY LK S 16-16	0157	500008	00	00	000	009			64	108100
02	08	21	08	41	2	60	KOCH ET AL BOUNDARY LAKE S 8-21	0157	500008	00	00	000	009			64	400000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	00	00	000	009

EFFECTIVE DATE	OPER NO.
01 FEB 1987	DG5

EFFECTIVE DATE	OPER NO
01 FEB 1987	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	CC	000	002	8.0	48.0	512	
00	08	07	05	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	108200
00	16	07	05	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			64	108000
00	06	08	05	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	10	08	05	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108000
00	12	08	05	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			64	108000
00	04	17	05	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	108004
00	10	18	05	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	BB1

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	EB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJ NO 2	0196	176006	20	00	000	002	8.0	16.0	256	
00	02	08	05	21	1	50		0196	176006	20	00	000	002			64	308000
00	05	09	05	21	1	50	C.NOREX ET AL CARROT 5-9-52-11	0196	176006	20	00	000	002				408004
00	06	09	05	21	1	50	C.NOREX ET AL CARROT 6-9-52-11	0196	176006	20	00	000	002			64	108000
00	07	09	05	21	1	50	C.NOREX ET AL CARROT 7-9-52-11	0196	176006	20	00	000	002			64	108000
00	04	10	05	21	1	50	C.NOREX ET AL CARROT 4-10-52-11	0196	176006	20	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	EB3

EFFECTIVE DATE	OPER NO
01 JAN 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	64.0	640	
00	08	15	05	21	2	50	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	05	21	2	50	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	20	00	000	003			64	108700
00	11	15	05	21	2	50	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108100
00	13	16	05	21	2	50	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	05	21	2	50	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108100
00	08	20	05	21	2	50	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	05	21	2	50	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108100
00	06	21	05	21	2	50	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	05	21	2	50	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108700
00	11	21	05	21	2	50	AMOCO CARROT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JAN 1987	060

EFFECTIVE DATE	OPER NO
01 FEB 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	336.0	2240	
00	02	02	00	20	2	20	SUBJECT TO I W ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108100
00	06	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408100
00	10	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	04	50	3	50	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108100
00	12	05	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	04	60	3	50	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108100
00	02	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108100
00	06	06	04	60	3	50	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108100
00	02	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408100
00	10	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	108000
00	16	07	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108100
00	04	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108100
00	06	17	04	60	3	50	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	108000
00	12	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000
00	14	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108100
00	16	17	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	307

EFFECTIVE DATE	OPER. NO
01 FEB 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	08	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	04	60	3	50	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108100
00	02	19	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001			32	408000
00	04	19	04	60	3	50		0241	218001	20	00	000	001			32	308000
00	06	19	04	60	3	50	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	08	19	04	60	3	50	WESTCOAST OIL CRYSTAL 8-19(NO S-4)	0241	218001	20	00	000	001			32	108100
00	10	19	04	60	3	50	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	04	60	3	50	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108100
00	14	20	04	60	3	50	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	04	60	3	50		0241	218001	20	00	000	001			32	308000
00	06	29	04	60	3	50	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	04	60	3	50	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	04	60	3	50		0241	218001	20	00	000	001			32	308000
00	06	30	04	60	3	50	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	04	60	3	50	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	04	60	3	50		0241	218001	20	00	000	001			32	308000
00	16	30	04	60	3	50	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	408000
00	10	01	04	60	4	50	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108100
00	16	01	04	60	4	50	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	04	60	4	50		0241	218001	20	00	000	001			32	308000
00	06	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108100
00	08	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	04	60	4	50	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	307

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13(NOS4)	0241	218001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	307

EFFECTIVE DATE	OPER. NO
01 FEB 1987	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	24.0	256	
00	01	22	00	11	6	4	0 MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	00	11	6	4	0 MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108100
00	07	22	00	11	6	4	0 MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108000
00	08	22	00	11	6	4	0 MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	00	11	6	4	0	0260	330001	20	00	000	001			16	308000
00	10	22	00	11	6	4	0 MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	108104
00	15	22	00	11	6	4	0	0260	330001	20	00	000	001			16	308000
00	16	22	00	11	6	4	0 MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108004
00	04	26	00	11	6	4	0 MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	00	11	6	4	0 MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0260	330001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	063

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CYN-PEM CARDIUM C PROJECT NO 1	0271	176003	00	00	000	001	8.0	32.0	256	
00	06	28	051	11	1	50	CPC CYN-PEM 6-28-51-11	0271	176003	00	00	000	001			64	108100
00	12	28	051	11	1	50	CHAMPLIN CYN-PEM 12-28-51-11	0271	176003	00	00	000	001			64	108200
00	02	29	051	11	1	50	CHAMPLIN ET AL CYN PEM 2-29-51-11	0271	176003	00	00	000	001			64	108000
00	10	29	051	11	1	50	CHAMPLIN AMOCO CYN-PEM 10-29-51-11	0271	176003	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176003	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	236

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DRUMHELLER D-2B BLOCK NO 1	0292	696002	00	01	000	000	8.0	24.0	128	
00	10	13	02	9	20	40	PANALTA EMPIRE ST DRUM 10-13-29-20	0292	696002	00	01	004	000			32	107900
00	14	13	02	9	20	40	PANALTA EMPIRE ST DRUM 14-13-29-20	0292	696002	00	01	006	000				109005
02	14	13	02	9	20	40	PANALTA EMPIRE ST DRUM 14-13-29-20	0292	696002	00	01	006	000			32	107900
00	04	24	02	9	20	40	PANALTA EMPIRE ST DRUM 4-24-29-20	0292	696002	00	01	008	000				103005
02	04	24	02	9	20	40	DOME ET AL DRUMHELLER 4-24-29-20	0292	696002	00	01	008	000			64	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0292	696002	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	064

EFFECTIVE DATE	OPER NO
01 FEB 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 39	0371	696001	00	00	039	000	8.0	8.0	32	
00	15	35	03	52	04	0	C P R MCALISTER NO 15	0371	696001	00	00	039	000			16	109004
00	16	35	03	52	04	0	C P R MCALISTER NO 16	0371	696001	00	00	039	000			16	102000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	039	000

EFFECTIVE DATE	OPER NO
01 FEB 1987	002

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	59.5	896	
00	02	10	03	80	7	50		0377	176060	20	00	000	005			64	308000
00	04	10	03	80	7	50	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			64	408000
00	10	10	03	80	7	50	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	108000
00	12	10	03	80	7	50	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108000
00	10	11	03	80	7	50	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	108000
00	12	11	03	80	7	50		0377	176060	20	00	000	005			64	308000
00	02	14	03	80	7	50		0377	176060	20	00	000	005			64	308000
00	05	14	03	80	7	50	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	03	80	7	50	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108100
00	12	14	03	80	7	50	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108100
00	02	15	03	80	7	50		0377	176060	20	00	000	005			64	308000
00	04	15	03	80	7	50	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	03	80	7	50	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108100
00	12	15	03	80	7	50	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	007

EFFECTIVE DATE	OPER NO
01 FEB 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FOX CREEK BHL A PROJECT NO 1	0395	744001	20	00	000	001	20.0	60.0	768	
00	13	01	06	21	8	50	CHEVRON GULF FOX CREEK 13-1-62-18	0395	744001	20	00	000	001				408000
00	03	12	06	21	8	50		0395	744001	20	00	000	001			64	308000
02	11	12	06	21	8	50	CHEVRON GULF FOX CREEK 11-12-62-18	0395	744001	20	00	000	001			64	108100
00	05	13	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	10	13	06	21	8	50	CHEVRON GULF FOX CREEK 10-13-62-18	0395	744001	20	00	000	001			64	108000
00	13	13	06	21	8	50	CHEVRON GULF FOX CREEK 13-13-62-18	0395	744001	20	00	000	001			64	108000
00	07	14	06	21	8	50	CHEVRON GULF FOX CREEK 7-14-62-18	0395	744001	20	00	000	001			64	108006
00	10	14	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	02	23	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	10	23	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	04	24	06	21	8	50		0395	744001	20	00	000	001			64	308000
00	12	24	06	21	8	50	CHEVRON GULF FOX CREEK 12-24 (NOS4)	0395	744001	20	00	000	001			64	308004
00	01	26	06	21	8	50	CHEVRON GULF FOX CREEK 1-26 (NOS4)	0395	744001	20	00	000	001			64	308004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0395	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	045

EFFECTIVE DATE	OPER. NO
01 FEB 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST VIKING E PROJ NO 1	0448	218005	00	00	000	001	9.5	389.5	3584	
00	08	07	03	20	2	50	CO-ENERCO ET AL HARM E 8-7-32-2	0448	218005	00	00	000	001			64	408000
00	14	07	03	20	2	50	CO-ENERCO ET AL HARME 14-7	0448	218005	00	00	000	001			64	108000
00	16	07	03	20	2	50	COENERCO ET AL GARRINGTON 16-7	0448	218005	00	00	000	001			64	108100
00	06	17	03	20	2	50	SABINE ET AL GARR 6-17-32-2	0448	218005	00	00	000	001			64	108100
00	08	17	03	20	2	50	CO-ENERCO ET AL GARRINGTON	0448	218005	00	00	000	001			64	408000
00	14	17	03	20	2	50	CO-ENERCO ET AL GARRINGTON 14-17	0448	218005	00	00	000	001			64	108000
02	06	18	03	20	2	50	CDN-SUP MISSION GARR 6-18-32-2	0448	218005	00	00	000	001			64	108000
00	08	18	03	20	2	50	CDN-SUP MISSION GARR 8-18-32-2	0448	218005	00	00	000	001			64	408000
00	14	18	03	20	2	50	CDN-SUP MISSION GARR 14-18-32-2	0448	218005	00	00	000	001			64	108000
00	16	18	03	20	2	50	CDN-SUP MISSION GARRINGTON 16-18	0448	218005	00	00	000	001			64	108000
00	06	19	03	20	2	50	SABINE ET AL GARRINGTON 6-19-32-2	0448	218005	00	00	000	001			64	108000
02	08	19	03	20	2	50	CO-ENERCO ET AL GARR 8-19-32-2	0448	218005	00	00	000	001			64	408000
00	14	19	03	20	2	50	CO-ENERCO ET AL GARR 14-19-32-2	0448	218005	00	00	000	001			64	108100
00	16	19	03	20	2	50	CO-ENERCO ET AL GARRINGTON 16-19	0448	218005	00	00	000	001			64	108100
00	06	20	03	20	2	50		0448	218005	00	00	000	001			64	308000
00	08	12	03	20	3	50	UNION HARM E 8-12-32-3	0448	218005	00	00	000	001			64	408000
00	14	12	03	20	3	50	UNION HARM E 14-12-32-3	0448	218005	00	00	000	001			64	108000
00	16	12	03	20	3	50	UNION HARME 16-12-32-3	0448	218005	00	00	000	001			64	108000
00	06	13	03	20	3	50	CDN-SUP HARM E 6-13-32-3	0448	218005	00	00	000	001			64	108000
00	08	13	03	20	3	50	CDN-SUP HARM E 8-13-32-3	0448	218005	00	00	000	001			64	408000
00	14	13	03	20	3	50	CDN-SUP HARM E 14-13-32-3	0448	218005	00	00	000	001			64	108000
00	16	13	03	20	3	50	CDN SUP HARM E 16-13-32-3	0448	218005	00	00	000	001			64	108000
00	06	14	03	20	3	50	NORCEN ET AL HARMATTAN 6-14-32-3	0448	218005	00	00	000	001			64	108000
00	08	14	03	20	3	50	NORCEN ET AL HARM E 8-14-32-3	0448	218005	00	00	000	001			64	408000
00	14	14	03	20	3	50	NORCEN ET AL HARM E 14-14-32-3	0448	218005	00	00	000	001			64	108000
00	16	14	03	20	3	50	NORCEN ET AL HARMATTAN 16-14-32-3	0448	218005	00	00	000	001			64	108000
00	14	15	03	20	3	50	SHELL CDN-SUP HARME 14-15-32-3	0448	218005	00	00	000	001			64	108100
00	16	15	03	20	3	50	SHELL CDN-SUP HARM E 16-15-32-3	0448	218005	00	00	000	001			64	108000
00	16	21	03	20	3	50	NORCEN ET AL HARME 16-21-32-3	0448	218005	00	00	000	001			64	108000
00	06	22	03	20	3	50	NORCEN ET AL HARMATTAN 6-22-32-3	0448	218005	00	00	000	001			64	108100
00	08	22	03	20	3	50	NORCEN CDN-SUP HARM E 8-22-32-3	0448	218005	00	00	000	001			64	408000
00	14	22	03	20	3	50	NORCEN ET AL HARM E 14-22-32-3	0448	218005	00	00	000	001			64	108000
00	16	22	03	20	3	50	NORCEN ET AL HARME 16-22-32-3	0448	218005	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	057

EFFECTIVE DATE	OPER NO
01 FEB 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	23	03	20	3	50	CDN-SUP HARM E 6-23-32-3	0448	218005	00	00	000	001			64	108000
00	08	23	03	20	3	50	CDN-SUP HARM E 8-23-32-3	0448	218005	00	00	000	001			64	408000
00	14	23	03	20	3	50	CDN-SUP HARM E 14-23-32-3	0448	218005	00	00	000	001			64	108000
02	16	23	03	20	3	50	CDN-SUP HARMATTAN E 16-23-32-3	0448	218005	00	00	000	001			64	108000
00	06	24	03	20	3	50	CDN-SUP HARME 6-24-32-3	0448	218005	00	00	000	001			64	108000
00	08	24	03	20	3	50	CDN-SUP HARME 8-24-32-3	0448	218005	00	00	000	001			64	408000
00	14	24	03	20	3	50	CDN-SUP HARME 14-24-32-3	0448	218005	00	00	000	001			64	108000
00	16	24	03	20	3	50	CDN-SUP ET AL HARME E 16-24-32-3	0448	218005	00	00	000	001			64	108100
00	06	25	03	20	3	50	NORCEN ET AL HARMATTAN 6-25-32-3	0448	218005	00	00	000	001			64	108000
00	08	25	03	20	3	50	NORCEN ET AL HARME 8-25-32-3	0448	218005	00	00	000	001			64	408000
00	06	26	03	20	3	50	STRAND ET AL HARME 6-26-32-3	0448	218005	00	00	000	001			64	108000
00	08	26	03	20	3	50	STRAND ET AL HARME 8-26-32-3	0448	218005	00	00	000	001			64	408000
00	13	26	03	20	3	50	GLOBE ET AL HARME 13-26-32-3	0448	218005	00	00	000	001			64	108100
00	16	26	03	20	3	50	STAND ET AL HARME 16-26-32-3	0448	218005	00	00	000	001			64	108000
00	06	27	03	20	3	50	NORCEN ET AL HARME 6-27-32-3	0448	218005	00	00	000	001			64	108000
00	08	27	03	20	3	50	NORCEN ET AL HARME 8-27-32-2	0448	218005	00	00	000	001			64	408000
00	14	27	03	20	3	50	NORCEN ET AL HARME 14-27-32-3	0448	218005	00	00	000	001			64	108100
00	16	27	03	20	3	50	NORCEN ET AL HARME 16-27-32-3	0448	218005	00	00	000	001			64	108100
00	06	28	03	20	3	50	NORCEN ET AL HARM E 6-28-32-3	0448	218005	00	00	000	001			64	108100
00	08	28	03	20	3	50	NORCERN ET AL HARM E 8-28-32-3	0448	218005	00	00	000	001			64	408000
00	14	28	03	20	3	50	NORCEN ET AL HARME 14-28-32-3	0448	218005	00	00	000	001			64	108100
00	16	28	03	20	3	50	NORCEN ET AL HARME 16-28-32-3	0448	218005	00	00	000	001			64	108000
00	08	33	03	20	3	50	NORCEN ET AL HARME 8-33-32-3	0448	218005	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	218005	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	057

EFFECTIVE DATE	OPER NO
01 FEB 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE CARDIUM C PROJECT NO 3	0477	176003	20	00	000	003	8.0	40.0	960	
00	06	17	05	10	3	52	ANDEX ET AL HIGHVALE 6-17-51-3	0477	176003	20	00	000	003			64	108100
00	10	18	05	10	3	50	ANDEX ET AL HIGHVALE 10-18-51-3	0477	176003	20	00	000	003			64	108700
00	14	18	05	10	3	50	ANDEX ET AL HIGHVALE 14-18-51-3	0477	176003	20	00	000	003			64	108100
00	12	13	05	10	4	50		0477	176003	20	00	000	003			64	308000
00	16	13	05	10	4	50	ANDEX ET AL HIGHVALE 16-13-51-4	0477	176003	20	00	000	003			64	108104
00	08	14	05	10	4	50	ANDEX ET AL HIGHVALE 8-14-51-4	0477	176003	20	00	000	003			64	108004
00	10	14	05	10	4	50	ANDEX ET AL HIGHVALE 10-14-51-4	0477	176003	20	00	000	003			64	108200
00	13	14	05	10	4	50	ANDEX ET AL HIGHVALE 13-14-51-4	0477	176003	20	00	000	003			64	108204
00	12	15	05	10	4	50	ANDEX ET AL HIGHVALE 12-15-51-4	0477	176003	20	00	000	003			64	408200
00	15	15	05	10	4	52	ANDEX ET AL HIGHVALE 15-15-51-4	0477	176003	20	00	000	003			64	108704
00	14	16	05	10	4	50	ANDEX ET AL HIGHVALE 14-16-51-4	0477	176003	20	00	000	003			64	408000
00	16	16	05	10	4	50		0477	176003	20	00	000	003			64	308000
00	02	21	05	10	4	53	ANDEX ET AL HIGHVALE 2-21-51-4	0477	176003	20	00	000	003			64	108004
00	05	21	05	10	4	50	ANDEX ET AL HIGHVALE 5-21-51-4	0477	176003	20	00	000	003			64	108000
00	04	22	05	10	4	50	ANDEX ET AL HIGHVALE 4-22-51-4	0477	176003	20	00	000	003			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	176003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1987	K13

EFFECTIVE DATE	OPER NO
01 FEB 1987	311

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JOFFRE VIKING B PROJECT NO 1	0505	218002	20	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0505	218002	20	00	000	001				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	311

EFFECTIVE DATE	OPER. NO
01 FEB 1987	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKWA A CARDIUM A PROJECT NO 2	0519	175101	40	00	000	002	8.0	16.0	512	
00	01	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	06	31	06	30	66	0	CANHUNTER ET AL RED ROCK 6-31-63-6	0519	175101	40	00	000	002			64	108200
00	09	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	14	31	06	30	66	0		0519	175101	40	00	000	002			64	308000
00	01	06	06	40	66	0		0519	175101	40	00	000	002			64	308000
00	04	06	06	40	66	0	CANHUNTER ET AL KAKWA 4-6-64-6	0519	175101	40	00	000	002			64	108000
00	09	06	06	40	66	0		0519	175101	40	00	000	002			64	308000
00	12	06	06	40	66	0		0519	175101	40	00	000	002			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0519	175101	40	00	000	002

EFFECTIVE DATE	OPER. NO
01 FEB 1987	N80

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	00	00	000	001	8.0	48.0	192	
00	16	11	00	50	54	0	ANDERSON ET AL MANYBERRIES 16-11	0595	332036	00	00	000	001			32	108000
00	11	12	00	50	54	0	ANDERSON ET AL MANYB 11-12-5-5	0595	332036	00	00	000	001			32	108100
00	13	12	00	50	54	0	ANDERSON ET AL MANYBERRIES 13-12	0595	332036	00	00	000	001			32	108000
00	03	13	00	50	54	0	ANDERSON ET AL MANYBERRIES 3-13	0595	332036	00	00	000	001			32	108000
00	05	13	00	50	54	0	ANDERSON ET AL MANYBERRIES 5-13	0595	332036	00	00	000	001			32	108100
00	01	14	00	50	54	0	TRICENT ET AL MANYBERRIES 1-14-5-5	0595	332036	00	00	000	001			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	K29

EFFECTIVE DATE	OPER NO
01 FEB 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 15	0604	300001	21	00	000	015	10.0	90.0	896	
02	10	07	039	04	5	0	HB ET AL MED R 10-7-39-4	0604	300001	21	00	000	015			64	108100
00	02	08	039	04	5	0	HB MEDICINE R 2-8-39-4	0604	300001	21	00	000	015			64	108100
00	04	08	039	04	5	0	HB MED R 4-8-39-4	0604	300001	21	00	000	015			64	108100
00	10	08	039	04	5	0	HB MEDICINE R 10-8-39-4	0604	300001	21	00	000	015			64	408004
02	10	08	039	04	5	0	HB UNIT 1 MEDR 10-8-39-4	0604	300001	21	00	000	015				408000
00	12	08	039	04	5	0	HB MED R 12-8-39-4	0604	300001	21	00	000	015			64	108100
00	12	09	039	04	5	0	HB ET AL MEDICINE R 12-9-39-4	0604	300001	21	00	000	015			64	108104
00	02	17	039	04	5	0	HB MEDICINE R 2-17-39-4	0604	300001	21	00	000	015			64	108000
00	04	17	039	04	5	0	HB ET AL MED R 4-17-39-4	0604	300001	21	00	000	015			64	408900
00	12	17	039	04	5	0	HB MEDICINE R 12-17-39-4	0604	300001	21	00	000	015			64	108000
00	02	18	039	04	5	0	HB GLAUC A UNIT 1 MED R 2-18-39-4	0604	300001	21	00	000	015			64	108100
00	10	18	039	04	5	0	HB MEDICINE R 10-18-39-4	0604	300001	21	00	000	015			64	108104
00	02	19	039	04	5	2	HB HOME MED RIVER 2-19-39-4	0604	300001	21	00	000	015			64	108100
00	10	19	039	04	5	0	HB HOME MEDR 10-19-39-4	0604	300001	21	00	000	015			64	108100
00	04	20	039	04	5	0	HB HOME MED R 4-20-39-4	0604	300001	21	00	000	015			64	408000
02	04	20	039	04	5	0	HB A1 UNIT 1 MEDICINE RIVER 4-20	0604	300001	21	00	000	015				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	21	00	000	015

EFFECTIVE DATE	OPER NO
01 FEB 1987	038

EFFECTIVE DATE	OPER NO
01 FEB 1987	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	187.0	1920	
00	15	07	06	15	50			0605	696001	20	00	000	001			64	308000
00	07	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	06	15	50		SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	06	15	50		SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	06	15	50		GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	06	17	06	15	50		SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	06	15	50		SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	06	15	50		HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	06	15	50		SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	18	06	15	50		SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	06	15	50			0605	696001	20	00	000	001			64	308000
00	15	18	06	15	50		SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	06	15	50		SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	06	15	50		SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108000
00	14	19	06	15	50		SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108000
00	15	19	06	15	50			0605	696001	20	00	000	001			64	308000
00	03	20	06	15	50		CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	06	15	50			0605	696001	20	00	000	001			64	308000
00	10	20	06	15	50		SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	06	15	50		CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	06	15	50			0605	696001	20	00	000	001			64	308000
00	08	13	06	16	50		HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	06	16	50		HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	06	16	50		HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	108000
00	03	24	06	16	50		SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	10	24	06	16	50		SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	06	16	50			0605	696001	20	00	000	001			64	308000
00	08	25	06	16	50		GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	313

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	856.0	8640	
00	02	23	07	80	8	50	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	8	50	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	8	50	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	8	52	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	8	50	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	8	50	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	8	50	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	8	50	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	8	50	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	8	50	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	8	50	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	8	50	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	8	52	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	8	50	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	8	50	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	8	50	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	8	50	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	8	52	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	8	50	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	8	50	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	8	50	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	8	50	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	8	52	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	8	50	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	8	50	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	8	50	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	8	50	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	8	52	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	8	50	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	8	50	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	8	50	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	8	50	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	8	50	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	01	07	90	8	50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	8	50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	12	01	07	90	8	52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00	02	02	07	90	8	50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	8	50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00	10	02	07	90	8	50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	07	90	8	50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	12	02	07	90	8	52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00	02	03	07	90	8	50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	07	90	8	50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	07	90	8	50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	07	90	8	50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	07	90	8	50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	07	90	8	50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	07	90	8	50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	07	90	8	50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	12	11	07	90	8	52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00	02	12	07	90	8	50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108000
00	04	12	07	90	8	50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	07	90	8	50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	07	90	8	50		0644	778001	10	00	000	229			64	308000
00	12	12	07	90	8	52		0644	778001	10	00	000	229				708000
00	04	13	07	90	8	50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	408000
00	08	13	07	90	8	50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	07	90	8	50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	07	90	8	50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	02	14	07	90	8	50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	07	90	8	50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	07	90	8	50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	07	90	8	50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	12	14	07	90	8	52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00	02	15	07	90	8	50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	07	90	8	50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	07	90	8	50		0644	778001	10	00	000	229			64	308000
00	10	16	07	90	8	50		0644	778001	10	00	000	229			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00022107908 50	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00102107908 50	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00022207908 50	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00042207908 50	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00102207908 50	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00122207908 50	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00122207908 52	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229				708000
00022307908 50	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00042307908 50	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00102307908 50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00122307908 50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00122307908 52	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				708000
00022407908 50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00042407908 50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	408000
00102407908 50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00122407908 50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	108000
00122407908 52	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				708000
00022507908 50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00042507908 50	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00102507908 50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00122507908 50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408000
00122507908 52	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229				708000
00022607908 50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00042607908 50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00102607908 50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00122607908 50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00122607908 52	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				708000
00022707908 50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00042707908 50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00102707908 50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00122707908 50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00122707908 52	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				708000
00132707908 50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108000
00022807908 50	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00042807908 50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00102807908 50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00122807908 50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00122807908 52	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				708000
00022907908 50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00102907908 50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00023207908 50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00103207908 50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00023307908 50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00043307908 50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00103307908 50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00123307908 50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00123307908 52	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				708000
00023407908 50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00043407908 50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00103407908 50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00123407908 50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00123407908 52	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				708000
00023507908 50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00043507908 50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00103507908 50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00123507908 50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00123507908 52	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				708000
00023607908 50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00043607908 50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00103607908 50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00123607908 50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408000
00123607908 52	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229				708000
00020108008 50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00040108008 50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02100108008 50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00120108008 50		0644	778001	10	00	000	229			64	308000
00120108008 52	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229				708000
00020208008 50	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00040208008 50	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00100208008 50	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	08	00	8	50	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	8	52	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	8	50	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	8	50	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	8	50	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	8	50	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	8	52	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	8	50	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	8	50	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	8	50	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	8	50	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	708000
00	02	05	08	00	8	50	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	8	50	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229			64	108000
00	02	08	08	00	8	50	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229			64	108000
00	02	09	08	00	8	50	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	8	50	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229			64	108000
00	02	10	08	00	8	50	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	8	50	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	02	11	08	00	8	50	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	00	8	50	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO 266 NIPISI 12-11	0644	778001	10	00	000	229				408000
00	02	12	08	00	8	50	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	00	8	50	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	856.0	19136	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 106	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108000
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108100
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108000
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108000
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	300000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108100
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108100
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108000
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000
00	02	09	07	90	8	50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	8	50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	8	50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	8	50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	8	50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	8	50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	8	50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	8	50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108000
00	06	25	07	90	9	50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	7	50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	7	50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	7	50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	7	50	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	7	50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	08	00	7	50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	7	50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	7	50	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	8	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	00	8	50	AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	00	8	50	HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	00	8	50	PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108000
00	12	10	08	00	8	50	AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	00	8	50	PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	00	8	50	AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108000
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	8	50	AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	00	8	50	PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	15	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	00	8	50	HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	00	8	50	PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	00	8	50	PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	00	8	50	AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	00	8	50	PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108000
00	12	16	08	00	8	50	HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000
00	02	17	08	00	8	50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00	03	17	08	00	8	50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	17	08	00	8	50	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02	10	17	08	00	8	50	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	8	50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	18	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	18	08	00	8	50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	8	50	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00	02	19	08	00	8	50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	8	50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	8	50	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108000
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	02	20	08	00	8	50	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00	04	20	08	00	8	50	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00	10	20	08	00	8	50	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00	12	20	08	00	8	50	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00	02	21	08	00	8	50	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00	04	21	08	00	8	50	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00	10	21	08	00	8	50	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00	12	21	08	00	8	50	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00	02	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	8	50	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	8	50	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	8	50	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108000
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	9	50	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	08	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	16	08	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	08	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	08	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108100
00	12	21	08	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108100
00	02	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	08	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	08	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108000
00	02	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	23	08	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000
00	10	23	08	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	24	08	09	50		AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00	04	24	08	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00	10	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	24	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	25	08	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108000
00	12	25	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	08	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108000
00	04	27	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	08	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	08	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108000
00	04	35	08	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	08	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108000
00	02	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108000
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	50	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	02	16	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	060

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	01	08	10	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	060

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEAVEY BLAIRMORE PROJECT NO 1	0683	244000	20	00	000	001	8.0	16.0	64	
00	06	29	05	62	4	4	0 IMPERIAL EXCELSIOR NO 6-29B-56-24	0683	244000	20	00	000	001			16	408000
00	07	29	05	62	4	4	0 IMPERIAL EXCELSIOR NO 7-29B-56-24	0683	244000	20	00	000	001			16	108000
00	08	29	05	62	4	4	0 IMPERIAL EXCELSIOR NO 8-29B-56-24	0683	244000	20	00	000	001			16	108000
00	10	29	05	62	4	4	0 IMP PEAVEY IN 10-29B-56-24	0683	244000	20	00	000	001			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0683	244000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	007

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	56.0	448	
00	12	25	046	02	50		FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	046	02	50		FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	046	02	50		BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	046	02	50		FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			64	108100
00	03	35	046	02	50		FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	046	02	50		BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	046	02	50		BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001				108103
00	10	35	046	02	50		FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			64	108900
00	11	35	046	02	50		FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	04	36	046	02	50		FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	P34

EFFECTIVE DATE	OPER NO
01 FEB 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 46	0685	176000	20	00	000	046	8.0	88.0	320	
00	11	06	048	08	5	0	SHELL ET AL PEMBINA 11-6-48-8	0685	176000	20	00	000	046			16	108000
00	12	06	048	08	5	0	WHITE ROSE BRALSAMAN PEMB NO 12-6	0685	176000	20	00	000	046			16	108100
00	13	06	048	08	5	0		0685	176000	20	00	000	046			16	308000
00	14	06	048	08	5	0	WHITE ROSE BRALSA PEM IN 14-6-48-8	0685	176000	20	00	000	046			16	408000
00	09	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	10	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-1	0685	176000	20	00	000	046			16	108100
00	11	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	12	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 12-1	0685	176000	20	00	000	046			16	108900
00	13	01	048	09	5	0	SHELL ET AL PEMBINA 13-1-48-9	0685	176000	20	00	000	046			16	108000
00	14	01	048	09	5	0	WHITE ROSE KROY PEM IN 14-1-48-9	0685	176000	20	00	000	046			16	408000
00	15	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	16	01	048	09	5	0	WHITE ROSE KROY PEM IN 16-1-48-9	0685	176000	20	00	000	046			16	408000
00	01	12	048	09	5	0	SHELL ET AL PEMBINA 1-12-48-9	0685	176000	20	00	000	046			16	108000
00	02	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 2-12	0685	176000	20	00	000	046			16	108000
00	07	12	048	09	5	0	SHELL ET AL PEMBINA 7-12-48-9	0685	176000	20	00	000	046			16	108000
00	08	12	048	09	5	0	WHITE ROSE KROY PEM IN 8-12-48-9	0685	176000	20	00	000	046			16	408000
00	09	12	048	09	5	0	SHELL ET AL PEMBINA 9-12-48-9	0685	176000	20	00	000	046			16	108000
00	10	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-12	0685	176000	20	00	000	046			16	108000
00	15	12	048	09	5	0	SHELL ET AL PEMBINA 15-12-48-9	0685	176000	20	00	000	046			16	108000
00	16	12	048	09	5	0	WHITE ROSE KROY PEM IN 16-12-48-9	0685	176000	20	00	000	046			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	046

EFFECTIVE DATE	OPER NO
01 FEB 1987	037

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU J PROJECT NO 1	0685	696010	20	00	000	001	16.5	33.0	128	
00	03	30	049	10	5	0	TEXACO PEMBINA 3-30-49-10	0685	696010	20	00	000	001			64	108200
02	06	30	049	10	5	0	TEXACO PEMBINA 6-30N-49-10	0685	696010	20	00	000	001				408000
00	07	30	049	10	5	0	TEXCAN PEMBINA 7-30-49-10	0685	696010	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696010	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	017

EFFECTIVE DATE	OPER NO
01 FEB 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	304.0	5504	
00	02	27	03	51	04	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	03	51	04	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	03	51	04	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	03	51	04	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	03	51	04	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	03	51	04	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	03	51	04	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	03	51	04	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108004
00	06	28	03	51	04	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	03	51	04	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	03	51	04	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	03	51	04	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	03	51	04	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	03	51	04	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	03	51	04	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	03	51	04	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	03	51	04	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	03	51	04	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	03	51	04	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	03	51	04	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	03	51	04	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	03	51	04	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	03	51	04	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	03	51	04	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108003
00	02	33	03	51	04	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	03	51	04	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	03	51	04	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	03	51	04	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	03	51	04	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	03	51	04	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	03	51	04	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108004
00	16	33	03	51	04	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	03	51	04	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1987	116

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	03	5	10	40	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	03	5	10	40	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	03	5	10	40	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	03	5	10	40	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	03	5	10	40	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	03	5	10	40	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
02	12	34	03	5	10	40	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	03	5	10	40	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	03	5	10	40	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	03	5	10	40	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	03	5	10	40	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	03	5	10	40	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	03	5	10	40	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	03	5	10	40	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	03	6	10	40	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	03	6	10	40	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408000
00	04	03	03	6	10	40	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	03	6	10	40	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	03	6	10	40	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408000
00	04	04	03	6	10	40	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	03	6	10	40	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	03	6	10	40	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	03	6	10	40	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	03	6	10	40	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	03	6	10	40	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	03	6	10	40	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	03	6	10	40	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408000
02	12	05	03	6	10	40	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	03	6	10	40	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	03	6	10	40	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408000
00	04	06	03	6	10	40	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108000
00	10	06	03	6	10	40	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108000
00	12	06	03	6	10	40	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	03	6	10	40	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	03	6	10	40	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	116

EFFECTIVE DATE	OPER. NO
01 FEB 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108000
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108003
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408000
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408000
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108000
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108003
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408000
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408000
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108003
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408000
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108004
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408000
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408000
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108004
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108003
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408000
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408000
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408000
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408000
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 FEB 1987	116

EFFECTIVE DATE	OPER. NO
01 FEB 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	10	19	03	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	03	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408000
00	02	20	03	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408000
00	08	20	03	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108104
00	10	20	03	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	03	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408000
00	02	21	03	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408000
00	04	21	03	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	03	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108004
02	10	21	03	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108004
00	12	21	03	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408000
00	02	22	03	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408000
00	04	22	03	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	03	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408000
00	04	29	03	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	03	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408000
00	04	30	03	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	03	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	03	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408000
00	10	24	03	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 FEB 1987	116

EFFECTIVE DATE	OPER NO
01 FEB 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	220.0	1856	
00	08	09	06	9	10	50	GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	06	9	10	50	GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108000
00	14	10	06	9	10	50	GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	06	9	10	50	ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108000
00	06	14	06	9	10	50	ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	108000
00	08	14	06	9	10	50		0887	744003	20	00	000	061			64	308000
00	10	14	06	9	10	50	ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	06	9	10	50	ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	06	9	10	50	ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	06	9	10	50	ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	06	9	10	50	ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	06	9	10	50	ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	06	9	10	50	GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	06	9	10	50	DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	06	9	10	50	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	06	9	10	50	GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	06	9	10	50	ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	06	9	10	50		0887	744003	20	00	000	061			64	308000
00	06	22	06	9	10	50	ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	06	9	10	50	GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
00	14	22	06	9	10	50		0887	744003	20	00	000	061			64	308000
00	16	22	06	9	10	50	ULTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	06	9	10	50	ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108000
00	06	23	06	9	10	50	ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	06	9	10	50	ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	06	9	10	50	ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	06	9	10	50	DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	06	9	10	50	ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	06	9	10	50	DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER NO
01 FEB 1987	339

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1850.0	13184	
00	01	01	00	10	11	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 147	0887	744060	20	00	000	001				000000
00	02	13	06	10	50		PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	50		PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	50		PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	50		PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	50		BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	50		BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	50		MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	50		MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	50		PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	50		PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	50		PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	50		PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	50		DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	50		PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	50		PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	50		PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	50		PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	50		HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	50		PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	50		PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	50		PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	50		PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	50		HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	50		PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	50		PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	50		PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	50		PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	50		HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	52		PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	50		PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	50		PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

EFFECTIVE DATE	OPER NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	22	06	10	50		PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	10	50		SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	10	50		BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	10	50		BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	10	50		SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	10	50		PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	10	50		PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	10	50		PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	10	50		PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	10	50		BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	10	50		SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	10	50		BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	10	50		SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	10	50		PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	10	50		PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	10	50		PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	10	50		PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	10	50		PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	10	50		PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	10	50		HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	10	50		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	10	50		PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	10	50		HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	10	50		HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	408000
00	12	29	06	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	10	50		PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 FEB 1987	006

EFFECTIVE DATE	OPER. NO
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	06	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	10	33	06	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	12	33	06	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	20	00	000	001				108003
00	14	33	06	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	006

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	24	06	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	7	0	9	5 0 MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	7	0	9	5 0 MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	7	0	9	5 0 MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108100
00	12	08	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	7	0	9	5 0 MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	06	7	0	9	5 0 MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	7	0	9	5 0 MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	7	0	9	5 0 MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	408000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	06	05	06	71	0	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	20	00	000	001				108003
00	08	05	06	71	0	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	20	00	000	001				108003
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	14	05	06	71	0	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	20	00	000	001				108003
00	16	05	06	71	0	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	20	00	000	001				108003
00	02	06	06	71	0	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	0	50	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

EFFECTIVE DATE	OPER NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108003
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108004
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	006

EFFECTIVE DATE	OPER NO
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	14	06	71	0	50	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	71	0	50	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	71	0	50	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	71	0	50	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	71	0	50	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100
00	02	22	06	71	0	50	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	71	0	50	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	71	0	50	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	71	0	50	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	71	0	50	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	71	0	50	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	71	0	50	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	71	0	50	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	71	0	50	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	71	0	50	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	71	0	50	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	71	0	50	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	71	0	50	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	71	0	50	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	71	0	50	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	71	0	50	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	71	0	50	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	71	0	50	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	71	0	50	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	71	0	50	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	71	0	50	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	71	0	50	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	71	0	50	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	71	0	50	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	71	0	50	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	71	0	50	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	71	0	50	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	71	0	50	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	71	1	50	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	71	1	50	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	006

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	006

EFFECTIVE DATE	OPER. NO
14 JAN 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							VIRGO KEG RIVER DD PROJECT NO 1	0926	788030	20	00	000	001	8.0	SPD04	64	
00	11	31	114	05	60		BAOH VIRGO 11-31-114-5	0926	788030	20	00	000	001				408000
00	11	31	114	05	62		BAOH VIRGO 11-31-114-5	0926	788030	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788030	20	00	000	001

EFFECTIVE DATE	OPER. NO
14 JAN 1987	002

EFFECTIVE DATE	OPER. NO
01 FEB 1987	BL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WATTS BANFF C PROJECT NO 1	0933	644003	40	00	000	001	8.0	24.0	320	
00	08	05	03	11	6	4	0 POCO WATTS 8-5-31-16	0933	644003	40	00	000	001			64	108000
00	16	05	03	11	6	4	0 POCO WATTS 16-5-31-16	0933	644003	40	00	000	001			64	108004
00	04	09	03	11	6	4	0 POCO WATTS 4-9-31-16	0933	644003	40	00	000	001			64	108200
00	14	09	03	11	6	4	0 POCO WATTS 14-9-31-16	0933	644003	40	00	000	001			64	108000
00	16	09	03	11	6	4	0	0933	644003	40	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0933	644003	40	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	BL1

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	184.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108100
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108000
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	12	03	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108100
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108000
00	12	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108104
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108000
00	12	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108100
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108100
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108100
00	02	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108000
00	12	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108000
00	12	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108100
00	12	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	04	10	55	0		0967	176001	20	00	000	042			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	10	5	50	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	10	5	50	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	16	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	16	04	10	5	50	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	10	5	50	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	17	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	17	04	10	5	50	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	10	17	04	10	5	50	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108000
00	12	17	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	20	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	20	04	10	5	50	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108100
00	10	20	04	10	5	50	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108900
00	12	20	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	21	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	21	04	10	5	50	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	10	5	50	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108900
00	12	21	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	22	04	10	5	50	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	27	04	10	5	50	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	29	04	10	5	50	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	10	5	50	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108900
00	12	29	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	08	30	04	10	5	50	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 FEB 1987	017

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	M18

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WINTERING HILLS VIKING A PSU NO 24	0982	218001	00	00	024	000	8.0	8.0	32	
00	14	19	02	41	5	40	BONANZA ET AL WINTERH 14-19-24-15	0982	218001	00	00	024	000			16	102000
00	15	19	02	41	5	40	BONANZA ET AL WINTERH 15-19-24-15	0982	218001	00	00	024	000			16	109004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0982	218001	00	00	024	000

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	M18

EFFECTIVE DATE	OPER NO
01 FEB 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	64.0	160	
00	09	24	01	61	8	40	PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108010
00	10	24	01	61	8	40	PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108010
00	14	24	01	61	8	40	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001				108015
02	14	24	01	61	8	40	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			16	108010
00	15	24	01	61	8	40	PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
00	16	24	01	61	8	40	PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108010
02	01	25	01	61	8	40	PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
00	02	25	01	61	8	40	PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108010
00	03	25	01	61	8	40		0090	250002	20	00	000	001			16	308010
00	06	25	01	61	8	40	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001				108013
02	06	25	01	61	8	40	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			16	108010
00	12	25	01	61	8	40	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001				108015
00	12	25	01	61	8	42	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1987	026

EFFECTIVE DATE	OPER. NO
01 FEB 1987	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	00	000	003	8.0	32.0	80	
00	02	02	043	02	4	0	CINABAR CHAUVS 2-2-43-2	0212	276060	20	00	000	003			16	108710
00	03	02	043	02	4	0	CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02	04	02	043	02	4	0	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03	04	02	043	02	4	0	CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00	05	02	043	02	4	0	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408110
00	06	02	043	02	4	0	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003			16	108110
02	06	02	043	02	4	0	CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003				108113

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 FEB 1987	W11

EFFECTIVE DATE	OPER NO
01 FEB 1987	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIN COULEE BASAL MANN A PROJ NC 10	0217	320001	20	00	000	010	8.0	304.0	848	2
00	10	16	00	7	14	40	GNOL ANDEX CHINCO 10-16-7-14	0217	320001	20	00	000	010			16	108010
00	11	16	00	7	14	40	KOCH CHIN COULEE 11-16-7-14	0217	320001	20	00	000	010			16	108010
00	13	16	00	7	14	42	CAN DELHI CHIN CO 13-16-7-14	0217	320001	20	00	000	010			16	108010
00	14	16	00	7	14	40	GNOL ET AL CHIN CO 14-16-7-14	0217	320001	20	00	000	010			16	108010
00	01	20	00	7	14	40	LIB CAN DELHI COULEE 1-20-7-14	0217	320001	20	00	000	010			16	408010
00	06	20	00	7	14	40	BRETT ET AL CHIN COULEE 6-20-7-14	0217	320001	20	00	000	010			16	108010
00	07	20	00	7	14	40	LIB CAN DELHI COULEE 7-20-7-14	0217	320001	20	00	000	010			16	108010
00	08	20	00	7	14	40	LIB CAN DELHI COULEE 8-20-7-14	0217	320001	20	00	000	010			16	408010
00	10	20	00	7	14	40	BRETT ET AL CHIN COULEE 10-20-7-14	0217	320001	20	00	000	010			16	108110
00	11	20	00	7	14	40	BRETT ET AL CHIN COULEE 11-20-7-14	0217	320001	20	00	000	010			16	108110
00	12	20	00	7	14	40	BRETT ET AL CHIN COULEE 12-20-7-14	0217	320001	20	00	000	010			16	108110
00	13	20	00	7	14	40	GNOL CHINCO 13-20-7-14	0217	320001	20	00	000	010			16	108010
00	14	20	00	7	14	40	LIB CAN DELHI CHIN CO 14-20-7-14	0217	320001	20	00	000	010			16	108114
00	05	21	00	7	14	40	GNOL CHIN COULEE 5-21-7-14	0217	320001	20	00	000	010			16	108010
00	03	29	00	7	14	40	GNOL CHIN COULEE 3-29-7-14	0217	320001	20	00	000	010			16	108110
00	04	29	00	7	14	40	LIBERTY CHIN COULEE 4-29-7-14	0217	320001	20	00	000	010			16	108110
00	01	30	00	7	14	40	GNOL CAN DELHI CHIN CO 1-30-7-14	0217	320001	20	00	000	010			16	108114
00	02	30	00	7	14	40	GNOL ET AL CHIN CO 2-30-7-14	0217	320001	20	00	000	010				408010
00	05	30	00	7	14	40	GNOL ET AL CHIN CO 5-30-7-14	0217	320001	20	00	000	010			16	108210
00	06	30	00	7	14	40	GNOL ET AL CHIN CO 6-30-7-14	0217	320001	20	00	000	010			16	108010
00	07	30	00	7	14	40	GNOL CHINCO 7-30-7-14	0217	320001	20	00	000	010			16	408010
00	10	30	00	7	14	40	KOCH CHIN COULEE 10-30-7-14	0217	320001	20	00	000	010			16	108014
00	11	30	00	7	14	40	GNOL CHINCO 11-30-7-14	0217	320001	20	00	000	010			16	108010
00	12	30	00	7	14	40	GNOL CHINCO 12-30-7-14	0217	320001	20	00	000	010			16	108010
00	13	30	00	7	14	40	GNOL CHIN COULEE 13-30-7-14	0217	320001	20	00	000	010			16	108210
00	14	30	00	7	14	40	GNOL CHIN COULEE 14-30-7-14	0217	320001	20	00	000	010			16	108010
00	09	25	00	7	15	40	GNOL ET AL CHIN CO 9-25-7-15	0217	320001	20	00	000	010			16	108010
00	10	25	00	7	15	40		0217	320001	20	00	000	010			16	308010
00	11	25	00	7	15	40	GNOL CHINCO 11-25-7-15	0217	320001	20	00	000	010			16	108010
00	13	25	00	7	15	40	GNOL CHINCO 13-25-7-15	0217	320001	20	00	000	010			16	108210
00	14	25	00	7	15	40	GNOL CHINCO 14-25-7-15	0217	320001	20	00	000	010			16	108010
00	15	25	00	7	15	42	GNOL ET AL CHINCO 15-25-7-15	0217	320001	20	00	000	010			16	408010
00	01	35	00	7	15	40	GNOL CHINCO 1-35-7-15	0217	320001	20	00	000	010			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1987	368

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	35	00	7	15	40	GNOL CHINCO 7-35-7-15	0217	320001	20	00	000	010			16	108010
00	08	35	00	7	15	40	GNOL CHINCO 8-35-7-15	0217	320001	20	00	000	010			16	108910
00	09	35	00	7	15	40		0217	320001	20	00	000	010			16	308010
00	10	35	00	7	15	40	GNOL CHIN CO 10-35-7-15	0217	320001	20	00	000	010			16	108010
00	14	35	00	7	15	40	GNOL CHINCO 14-35-7-15	0217	320001	20	00	000	010			16	108010
00	15	35	00	7	15	40	GNOL CHIN CO 15-35-7-15	0217	320001	20	00	000	010			16	108010
00	16	35	00	7	15	40	GNOL CHINCO 16-35-7-15	0217	320001	20	00	000	010			16	108810
00	04	36	00	7	15	40	GNOL ET AL CHIN CO 4-36-7-15	0217	320001	20	00	000	010			16	108010
00	05	36	00	7	15	40	GNOL CHINCO 5-36-7-15	0217	320001	20	00	000	010			16	108910
00	06	36	00	7	15	40	GNOL CHIN COULEE 6-36-7-15	0217	320001	20	00	000	010			16	108910
02	12	36	00	7	15	40	KOCH CHIN COULEE A 12-36-7-15	0217	320001	20	00	000	010			16	108010
00	01	02	00	8	15	40	GNOL CHINCO 1-2-8-15	0217	320001	20	00	000	010			16	108810
00	02	02	00	8	15	40	GNOL CHINCO 2-2-8-15	0217	320001	20	00	000	010			16	108010
00	03	02	00	8	15	40	GNOL PCP CHIN CO 3-2-8-15	0217	320001	20	00	000	010			16	408010
00	06	02	00	8	15	40	GNOL CHINCO 6-2-8-15	0217	320001	20	00	000	010			16	108010
00	07	02	00	8	15	40	GNOL CHINCO 7-2-8-15	0217	320001	20	00	000	010			16	108210
00	08	02	00	8	15	40	GNOL CHIN COULEE 8-2-8-15	0217	320001	20	00	000	010			16	108014
00	11	02	00	8	15	40	GNOL CHIN COULEE 11-2-8-15	0217	320001	20	00	000	010			64	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	368

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	376.0	1280	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 44	0259	250004	20	00	000	001				000000
02	01	16	01	81	54	0	PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108014
00	02	16	01	81	54	0	MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
00	03	16	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	04	16	01	81	54	0	CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
00	06	16	01	81	54	0	MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	408010
00	07	16	01	81	54	0	CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
00	08	16	01	81	54	0	MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
00	09	16	01	81	54	0	PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108010
00	10	16	01	81	54	0	MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
00	11	16	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	12	16	01	81	54	0	MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
00	14	16	01	81	54	0	MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
00	15	16	01	81	54	0	PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
00	16	16	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	09	17	01	81	54	0	PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108110
00	10	17	01	81	54	0	PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108110
00	11	17	01	81	54	0	PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
00	12	17	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	13	17	01	81	54	0	PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
00	14	17	01	81	54	0	PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
00	15	17	01	81	54	0		0259	250004	20	00	000	001			16	108010
00	16	17	01	81	54	0	MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
00	09	19	01	81	54	0	PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
00	10	19	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	11	19	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	14	19	01	81	54	0	PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
00	15	19	01	81	54	0	PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
00	16	19	01	81	54	0	MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
00	01	20	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	02	20	01	81	54	0	MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
00	03	20	01	81	54	0		0259	250004	20	00	000	001			16	308010
00	04	20	01	81	54	0	MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	026

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	06	20	01	8	15	40	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	08	20	01	8	15	40	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108910
00	09	20	01	8	15	40	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108910
00	10	20	01	8	15	40	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	01	8	15	40	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	01	8	15	40	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	14	20	01	8	15	40	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	01	8	15	40	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108910
00	16	20	01	8	15	40	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108910
00	03	21	01	8	15	40	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	01	8	15	40	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	01	8	15	40	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108910
00	06	21	01	8	15	40	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108910
00	03	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	04	29	01	8	15	40	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	01	8	15	40	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	01	8	15	40	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108110
00	12	29	01	8	15	40	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408010
00	13	29	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	01	8	15	40	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	01	8	15	40	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	01	8	15	40	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	01	8	15	40	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	01	8	15	40	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	07	30	01	8	15	40	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	01	8	15	40	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	01	8	15	40	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	01	8	15	40	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	01	8	15	40		0259	250004	20	00	000	001			16	308010
00	12	30	01	8	15	40	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 FEB 1987	026

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0	3	12	30	01	8	15	40 PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
0	0	13	30	01	8	15	40 PCP NORCEN COUNTESS 13-30-18-15	0259	250004	20	00	000	001			16	108010
0	0	14	30	01	8	15	40 MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
0	0	15	30	01	8	15	40	0259	250004	20	00	000	001			16	308010
0	0	16	30	01	8	15	40	0259	250004	20	00	000	001			16	308010
0	0	01	25	01	8	16	40	0259	250004	20	00	000	001			16	308010
0	0	02	25	01	8	16	40	0259	250004	20	00	000	001			16	308010
0	0	03	25	01	8	16	40	0259	250004	20	00	000	001			16	308010
0	0	06	25	01	8	16	40 MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
0	0	07	25	01	8	16	40 CDR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
0	0	08	25	01	8	16	40 MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	09	25	01	8	16	40 PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	10	25	01	8	16	40 MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	11	25	01	8	16	40 PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	14	25	01	8	16	42 MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	15	25	01	8	16	40 PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	16	25	01	8	16	40 MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	026

EFFECTIVE DATE	OPER NO
01 FEB 1987	FM5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							DAVID LLOYDMINSTER C PROJECT NO 20	0273	294003	20	00	000	020	8.0	112.0	272	
00	01	26	04	00	3	4	OIL 47 DAVID 1-26-40-3	0273	294003	20	00	000	020			16	108110
00	02	26	04	00	3	4	OIL 47 DAVID 2-26-40-3	0273	294003	20	00	000	020			16	408010
00	03	26	04	00	3	4	OIL DAVID 3-26-40-3	0273	294003	20	00	000	020			16	108010
00	04	26	04	00	3	4	OIL 47 DAVID 4-26-40-3	0273	294003	20	00	000	020			16	408014
00	05	26	04	00	3	4	OIL 46 DAVID 5-26-40-3	0273	294003	20	00	000	020			16	108910
00	06	26	04	00	3	4	AEG HB DAVID 6-26-40-3	0273	294003	20	00	000	020				108015
02	06	26	04	00	3	4	OIL 6-26-40-3	0273	294003	20	00	000	020			16	108910
00	07	26	04	00	3	4	AEG HB DAVID 7-26-40-3	0273	294003	20	00	000	020			16	108910
00	08	26	04	00	3	42	OIL DAVID 8-26-40-3	0273	294003	20	00	000	020			16	108110
00	09	26	04	00	3	4	OIL 46 DAVID 9-26-40-3	0273	294003	20	00	000	020			16	108910
00	10	26	04	00	3	4	OIL 46 DAVID 10-26-40-3	0273	294003	20	00	000	020			16	108910
00	11	26	04	00	3	4	AEG HB DAVID 11-26-40-3	0273	294003	20	00	000	020			16	108910
00	12	26	04	00	3	4	OIL DAVID 12-26-40-3	0273	294003	20	00	000	020				108915
02	12	26	04	00	3	4	OIL 47 DAVID 12-26-40-3	0273	294003	20	00	000	020			16	408910
00	13	26	04	00	3	4	AEG HB DAVID 13-26-40-3	0273	294003	20	00	000	020			16	108910
00	14	26	04	00	3	4	OIL 47 DAVID 14-26-40-3	0273	294003	20	00	000	020			16	108910
00	15	26	04	00	3	4	AEG HB DAVID 15-26-40-3	0273	294003	20	00	000	020				608010
02	15	26	04	00	3	4	OIL 46 DAVID 15-26-40-3	0273	294003	20	00	000	020			16	108010
00	09	27	04	00	3	4	AEG PCP BP DAVID 9-27-40-3	0273	294003	20	00	000	020			16	108010
00	16	27	04	00	3	4	OIL 47 DAVID 16-27-40-3	0273	294003	20	00	000	020			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0273	294003	20	00	000	020

EFFECTIVE DATE	OPER NO
01 FEB 1987	FM5

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	296.0	180	
B	0	3	28	04	1	0	142	0457	322001	20	00	000	002			4	308010
0	0	3	28	04	1	0	142 OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A	0	4	28	04	1	0	140 OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B	0	4	28	04	1	0	140	0457	322001	20	00	000	002			4	308013
0	0	4	28	04	1	0	140 OAK ET AL HAYTER 4C-28-41-1	0457	322001	20	00	000	002			4	108010
C	0	5	28	04	1	0	140	0457	322001	20	00	000	002			4	308013
0	2	5	28	04	1	0	140 OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
A	0	1	29	04	1	0	140 OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108110
B	0	1	29	04	1	0	140 OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
D	0	1	29	04	1	0	140 OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	1	29	04	1	0	140 OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			4	108110
B	0	2	29	04	1	0	140 OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			4	108010
D	0	2	29	04	1	0	140 OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	2	29	04	1	0	140 OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			4	108010
0	2	2	29	04	1	0	140 OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	3	29	04	1	0	140 OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			4	108010
C	0	3	29	04	1	0	140 OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			4	108010
D	0	3	29	04	1	0	140 OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			4	108210
0	0	3	29	04	1	0	140 OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	4	29	04	1	0	140	0457	322001	20	00	000	002			4	308013
C	0	4	29	04	1	0	140 OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D	0	4	29	04	1	0	140 OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	4	29	04	1	0	140 OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A	0	5	29	04	1	0	140 OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	5	29	04	1	0	140	0457	322001	20	00	000	002			4	308013
D	0	5	29	04	1	0	140 OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	5	29	04	1	0	140 OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	6	29	04	1	0	140 OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D	0	6	29	04	1	0	140 OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			4	108010
0	0	6	29	04	1	0	140 OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			4	108010
0	2	6	29	04	1	0	140 OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A	0	7	29	04	1	0	140 OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	7	29	04	1	0	140 OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			4	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	011

EFFECTIVE DATE	OPER. NO
01 FEB 1987	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	07	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			4	108010
0	07	29	04	1	0	1	4 0 OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			4	108010
A	08	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			4	108010
C	08	29	04	1	0	1	4 0 OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			4	108010
D	08	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			4	108010
0	08	29	04	1	0	1	4 0 OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			4	108010
0	21	29	04	1	0	1	4 0 OAK ET AL HAYTER 10-29-41-1	0457	322001	20	00	000	002			4	108010
0	31	29	04	1	0	1	4 0	0457	322001	20	00	000	002			4	308013
0	11	29	04	1	0	1	4 0 OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
0	21	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
0	12	29	04	1	0	1	4 0	0457	322001	20	00	000	002			4	308013
0	12	29	04	1	0	1	4 0 OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	108010
0	15	29	04	1	0	1	4 0 OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 FEB 1987	011

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	136.0	416	
00	01	01	00	11	01	0	WELLS FOR CONTROL WELL RATE 17	0895	248002	20	00	000	001				000000
00	03	09	00	71	64	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			16	108010
00	06	09	00	71	64	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			16	108014
00	07	09	00	71	64	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			16	108010
00	10	09	00	71	64	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			16	108010
00	11	09	00	71	64	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			16	108010
00	14	09	00	71	64	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			16	108010
02	14	09	00	71	64	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001				108013
00	15	09	00	71	64	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			16	108010
00	02	16	00	71	64	0	EMPIRE ST TABER S 2-16-7-16	0895	248002	20	00	000	001			16	108014
00	03	16	00	71	64	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			16	108010
02	03	16	00	71	64	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001				108013
00	06	16	00	71	64	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			16	108010
00	07	16	00	71	64	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			16	108014
00	11	16	00	71	64	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			16	408010
00	13	16	00	71	64	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			16	408010
00	14	16	00	71	64	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			16	408010
00	09	20	00	71	64	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			16	108010
02	09	20	00	71	64	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001				108013
00	16	20	00	71	64	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			16	108010
00	04	21	00	71	64	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			16	408010
00	05	21	00	71	64	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			16	408010
00	12	21	00	71	64	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			16	108010
00	13	21	00	71	64	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			16	108010
00	01	29	00	71	64	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			16	108010
00	02	29	00	71	64	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			16	108010
00	07	29	00	71	64	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			16	108010
00	08	29	00	71	64	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			16	108014
00	10	29	00	71	64	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			16	108010
00	11	29	00	71	64	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	064

EFFECTIVE DATE	OPER NO.
01 FEB 1987	000

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN B PROJECT NO 2	0928	278002	20	00	000	002	8.0	128.0	256	
D	0	1	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 1D-2-45-6	0928	278002	20	00	000	002			16	108110
D	0	2	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 2D-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	3	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 3D-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	4	0	2	0	4	5 0 6 4 0 TCRRL PENSTAR WAINWRIGHT 4-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	5	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 5-2-45-6	0928	278002	20	00	000	002			16	108210
B	0	6	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 6-2-45-6	0928	278002	20	00	000	002				408010
D	0	6	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 6-2-45-6	0928	278002	20	00	000	002			16	108010
D	0	7	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 7D-2-45-6	0928	278002	20	00	000	002			16	108210
B	2	0	8	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 8-2-45-6	0928	278002	20	00	000	002				408010
D	0	8	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 8D-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	9	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WIANWRIGHT 9-2-45-6	0928	278002	20	00	000	002			16	108010
D	3	1	0	2	0	4	5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 10-2-45-6	0928	278002	20	00	000	002			16	108010
0	2	1	0	2	0	4	5 0 6 4 0 TCRL ET AL WAINWRIGHT 10B-2-45-6	0928	278002	20	00	000	002				408000
D	0	1	1	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 11-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	1	2	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 12-2-45-6	0928	278002	20	00	000	002			16	108210
D	0	1	3	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 13-2-45-6	0928	278002	20	00	000	002			16	108710
B	3	1	4	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 14-2-45-6	0928	278002	20	00	000	002				408010
D	2	1	4	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 14-2-45-6	0928	278002	20	00	000	002			16	108710
D	0	1	5	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 15-2-45-6	0928	278002	20	00	000	002			16	108710
B	0	1	6	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 16B-2-45-6	0928	278002	20	00	000	002				408010
D	0	1	6	0	2	0	4 5 0 6 4 0 TCRL PENSTAR WAINWRIGHT 16-2-45-6	0928	278002	20	00	000	002			16	108210

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	000

EFFECTIVE DATE	OPER NO.
01 FEB 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NC 2	0928	278160	20	00	000	002	8.0	744.0	1232	
D	0	12	16	04	5	0	6 4 0 DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	5	0	6 4 0 DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108110
0	0	13	16	04	5	0	6 4 0 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	5	0	6 4 0 DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B	0	10	17	04	5	0	6 4 0	0928	278160	20	00	000	002			8	308000
D	0	10	17	04	5	0	6 4 0 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B	0	13	17	04	5	0	6 4 0	0928	278160	20	00	000	002			8	308000
D	0	13	17	04	5	0	6 4 0 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0	14	17	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108110
D	0	14	17	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	5	0	6 4 0 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	5	0	6 4 0 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	5	0	6 4 0 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	5	0	6 4 0 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	5	0	6 4 0 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	20	04	5	0	6 4 0 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	5	0	6 4 0 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	5	0	6 4 0	0928	278160	20	00	000	002			8	308000
D	0	05	20	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWRIGH..8-D-5	0928	278160	20	00	000	002			8	108110
B	0	06	20	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	108014
D	0	06	20	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	5	0	6 4 0 A.P.CDN WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	5	0	6 4 0 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	5	0	6 4 0 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	5	0	6 4 0	0928	278160	20	00	000	002			8	308000
D	4	08	20	04	5	0	6 4 0 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	0	09	20	04	5	0	6 4 0 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	5	0	6 4 0 AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	086

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	01	02	004	5	06	4	0 HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	02	004	5	06	4	0 HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D	01	02	004	5	06	4	0 AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B	01	12	004	5	06	4	0 HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	004	5	06	4	0 HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	004	5	06	4	0 HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	004	5	06	4	0 BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	004	5	06	4	0 FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108910
B	01	42	004	5	06	4	0 HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	004	5	06	4	0 AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108914
B	01	52	004	5	06	4	0 AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	004	5	06	4	0 AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	004	5	06	4	0 AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	004	5	06	4	0 AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	108014
D	00	52	104	5	06	4	0 HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	104	5	06	4	0 HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	104	5	06	4	0 ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	104	5	06	4	0 WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	104	5	06	4	0 NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	104	5	06	4	0 PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108110
D	01	12	104	5	06	4	0 PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	104	5	06	4	0 HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	104	5	06	4	0 HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	104	5	06	4	0 AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	104	5	06	4	0 ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	104	5	06	4	0 ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	104	5	06	4	0 ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	104	5	06	4	0 NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	104	5	06	4	0 NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	104	5	06	4	0 WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	104	5	06	4	0 BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	204	5	06	4	0 HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	204	5	06	4	0 HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	204	5	06	4	0 AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108910
D	01	12	204	5	06	4	0 HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	086

EFFECTIVE DATE	OPER NO
01 FEB 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	22	04	50	6	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108914
D	01	22	04	50	6	40	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	04	50	6	40	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	04	50	6	40	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	40	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	04	50	6	40	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	04	50	6	40	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	04	50	6	40	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	04	50	6	40		0928	278160	20	00	000	002			8	308000
D	01	26	04	50	6	40	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108110
B	00	27	04	50	6	40	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	04	50	6	40	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	32	04	50	6	40	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	04	50	6	40	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	04	50	6	40	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	04	50	6	40	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	04	50	6	40	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	04	50	6	40	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	04	50	6	40	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	108010
D	00	62	04	50	6	40	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	04	50	6	40	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	04	50	6	40		0928	278160	20	00	000	002			8	308000
0	00	82	04	50	6	40	TEXAS NO 3	0928	278160	20	00	000	002			16	108110
B	00	92	04	50	6	40	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	04	50	6	40		0928	278160	20	00	000	002			8	308000
B	01	02	04	50	6	40	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	04	50	6	40	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108010
B	01	12	04	50	6	40	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	04	50	6	40	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	04	50	6	40	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	04	50	6	40	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	04	50	6	40	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	04	50	6	40	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108110
B	01	42	04	50	6	40	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	04	50	6	40	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1987	086

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE m^3/DAY: SUBSISTING	BASIC WELL RATE m^3/DAY: TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	15	27	04	50	6	40 W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D	0	15	27	04	50	6	40 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	3	15	27	04	50	6	40 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108910
B	0	16	27	04	50	6	40 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	01	28	04	50	6	40 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	28	04	50	6	40 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	02	28	04	50	6	40 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	28	04	50	6	40 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	0	03	28	04	50	6	40 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	0	04	28	04	50	6	40 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	04	28	04	50	6	40	0928	278160	20	00	000	002			8	308000
B	0	05	28	04	50	6	40 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	0	05	28	04	50	6	40 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	06	28	04	50	6	40 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	2	06	28	04	50	6	40 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	06	28	04	50	6	40 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	07	28	04	50	6	40 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	28	04	50	6	40 AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	2	08	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	08	28	04	50	6	40 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B	0	09	28	04	50	6	40 AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	28	04	50	6	40 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108010
B	0	10	28	04	50	6	40 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	10	28	04	50	6	40 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	11	28	04	50	6	40 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	0	11	28	04	50	6	40 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	0	12	28	04	50	6	40 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	0	12	28	04	50	6	40 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	0	13	28	04	50	6	40 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108910
D	0	13	28	04	50	6	40 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	0	14	28	04	50	6	40 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	0	14	28	04	50	6	40 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	0	15	28	04	50	6	40 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D	0	15	28	04	50	6	40 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	086

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
B	01	62	8	04	5	06	40 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	62	8	04	5	06	40 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108110
B	00	12	9	04	5	06	40 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	9	04	5	06	40 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	9	04	5	06	40 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	9	04	5	06	40 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	9	04	5	06	40 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108910
D	00	72	9	04	5	06	40 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	9	04	5	06	40 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	9	04	5	06	40 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108914
B	00	13	3	04	5	06	40 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108110
B	00	23	3	04	5	06	40 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	3	04	5	06	40 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408014
B	00	33	3	04	5	06	40 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	3	04	5	06	40 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108110
B	00	43	3	04	5	06	40 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	3	04	5	06	40 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	3	04	5	06	40 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108910
D	00	53	3	04	5	06	40 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108910
B	00	63	3	04	5	06	40 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	086

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 3	0928	278160	20	00	000	003	8.0	72.0	112	
D	00	20	20	46	06	40		0928	278160	20	00	000	003			8	308000
0	00	20	20	46	06	40	PIUTE WAINWR 2B-2-46-6	0928	278160	20	00	000	003			8	108110
B	00	30	20	46	06	42	PIUTE WAINWR IN 3B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	30	20	46	06	40	PIUTE WAINWR 3D-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	40	20	46	06	40	PIUTE WAINWR 4B-2-46-6	0928	278160	20	00	000	003			8	108110
D	00	40	20	46	06	40	PIUTE WAINWR 4-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	50	20	46	06	40	PIUTE WAINWR 5B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	50	20	46	06	40	PIUTE WAINWR 5-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	60	20	46	06	40	PIUTE WAINWR 6B-2-46-6	0928	278160	20	00	000	003			8	108010
D	00	60	20	46	06	40	PIUTE WAINWRIGHT 6D-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	70	20	46	06	40	PIUTE WAINWR 7B-2-46-6	0928	278160	20	00	000	003			8	108010
0	01	10	20	46	06	40	PIUTE WAINWR 11B-2-46-6	0928	278160	20	00	000	003			8	108010
B	01	20	20	46	06	40	PIUTE WAINWR 12B-2-46-6	0928	278160	20	00	000	003			8	408010
D	01	20	20	46	06	40		0928	278160	20	00	000	003			8	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 FEB 1987	961